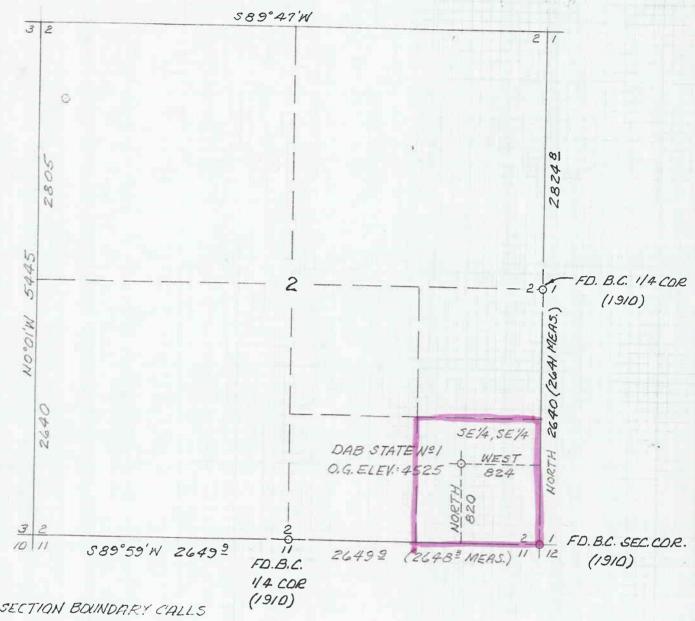
Conditions of approval, if any:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISION OF OIL, GAS, AND MINING 5. Lease Designation and Serial No. ML 37089 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work 7. Unit Agreement Name DRILL X DEEPEN | PLUG BACK | b. Type of Well Dab State Lease #1 Oil Well Gas Well Single Zone Multiple Zone S. Farm or Lease Name Y Other 2. Name of Operator N.A. 9. Well No. Dab Oil 3. Address of Operator 10. Field and Pool, or Wildcat 2962 Desert Rd Moab, Utah 84532 4. Location of Well (Report location clearly and in accordance with any State requirements.*) GROTTEC isco At surface 824' from the East line, 820 SE Sec 2 120S R24E S.L.B.M. 11. Sec., T., R., M., or Bik. and Survey or Area 820° from the South line of the SE4, and Survey or Area
Sec2 T20S, R24E, S.L.B.M. Morrison 14. Distance in miles and direction from nearest town or post office* 12. County or Parrish 13. State N.A. Grand Utah 15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any) 16. No. of acres in lease 17. No. of acres assigned to this well 500* 40 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease. ft. 19. Proposed depth 20. Rotary or cable tools ROTARY 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start* O.G. Elev. 4525' 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement See atached 10 point drilling plan IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, 24. Title Presedent Signed Date. 11-21-83... (This space for Federal or State office use) Permit No..... Approval Date Approved by Date.



SECTION BOUNDARY CALLS ARE RECORD G.LO.MAP 1913

> WELL LOCATION PLAT OF DAB STATE Nº1 IN S.E. 1/4, S.E.1/4, SEC. 2, T205, R24E, S.L.B. \$M. GRAND COUNTY, UTAH SCALE: 1"= 1000" NOV.11,1983 TRANSIT & E.D.M. SURVEY FOR C. KOEHLER

ELEV. BY VER.ANGLES FROM U.S.G.S. TOPO. QUAD. WESTWATER 4, S.W., LITAH 1954 (EAST 1/4 COR., SEC. 2: 4560)



20

TEN POINT WELL PROGRAM

Dab Oil
Calvin Koehler
Dab State Lease #1
SE¹/₄ SE¹/₄ Sec 2, T20S,
R24E. S.L.B.M.

1. GEOLOGIC SURFACE FORMATION:

Buck State of a 2/2 to

MANCUS SHALE FORMATION

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

DAKOTA

0 - 1000

MORRI SON

1000 - 1400

1 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, OR MINERALS:

MORRISON (BRUSHY BASIN)

1400

4. PROPOSED CASING PROGRAM:

7" . 23.00 1b SURFACE 120"

 $4\frac{1}{3}$ ". 9.50 1b PRODUCTION 1400"

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

THE OPERATORS MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

A 6". 3000 SERIES DOUBLE GATE BOP. PRESSURE TESTS OF BOP'S TO 1000# WILL BE MADE PRIOR TO DRILLING SURFACE PLUG AND OPERATION WILL BE CHECKED DAILY.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION:

AIR-FOAM

7. AUXILIARY SAPETY EQUIPMENT TO BE USED:

AUXILIARY SAFETY EQUIPMENT WILL BE A KELLO COCK, BIT FLOAT, AND A TIW VALVE WITH DRILL PIPE THREADS.

8. TESTING, LOGGING AND CORING PROGRAMS:

LOG SAMPLES AT 5 INTERVALS AND BLACK LIGHT

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

IT IS NOT ANTICIPATED THAT ABNORMAL PRESSURES OF TEMPERATURES WILL BE ENCOUNTERED NOR THAT ANY OTHER ADNORMAL HAZARDS SUCH AS H S GAS WILL BE ENCOUNTERED IN THIS AREA.

10. ANTICLIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

IT IS AUTICIPATE THAT OPERATIONS WILL COMMENCE APPROXIMATELY DECEMBER, 1983.

OPERATOR	DATE 11/28/83
WELL NAME	
SEC <u>SESE 2</u> T <u>205</u> R <u>2</u>	24E COUNTY Grand
43-019-31120 API NUMBER	State TYPE OF LEASE
POSTING CHECK OFF:	
INDEX	MAP HL
NID	PI
PROCESSING COMMENTS:	10 000 000 000 000 000 000 000 000 000
# 01 197 (T 59478) WATE	D GAS WELLS CUITHIN 1320'
SLIGHTLY IRRECULAR SECTION	OF UTAH DIVISION OF
/ 	OIL, GAS, AND MINING
CHIEF PETROLEUM ENGINEER REVIEW:	DATE: 12-12-83 BY: 12-12-83
11.10	
ADDDOVIAL I INTERD.	
APPROVAL LEITER:	
SPACING: A-3 UNIT	CAUSE NO. & DATE
c-3-b	с-3-с
SPECIAL LANGUAGE:	NEED LEACE DIAT
	NEED LEASE PLAT
	WARSO
	as per lal when APD was brought in for processing
	APD was brought in
	for processing
	Kir Mon
	() M

W	-RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
4	AUTHENTICATE LEASE AND OPERATOR INFORMATION
	VERIFY ADEQUATE AND PROPER BONDING Atill no fond as per Machiel OK 12-12-52
W	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
	APPLY SPACING CONSIDERATION
	ORDER 102-1615
	c-3-b
	C-3-C APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
	CHECK DISTANCE TO NEAREST WELL.
	CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
V	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
	IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
	VERIFY LEGAL AND SUFFICIENT DRILLING WATER

December 12, 1983

Dab Oil 2963 Desert Road Moab, Utah 84532

RE: Well No. Cisco #1
SESE Sec. 2, T. 20S, R. 24E
820' FSL, 824' FEL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979/

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31120.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/as cc: State Lands Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: DAB O	OIL	·	 			1
WELL NAME: CISCO	#1					
SECTION SESE 2 TOWNSHIP	20S	RANGE_	24E	COUNTY_	GRAND	•
DRILLING CONTRACTOR DES	SERT DRI	LLING				
RIG #3			19/2	4		
SPUDDED: DATE 1-6-84			Tan.	had a	upn.tu Koehler	:
TIME 10:00 AM				alvin	Koehler	to
How_Rotary			P.	PA		
DRILLING WILL COMMENCE		· · · · · · · · · · · · · · · · · · ·	10	1876	•	:
			1)	1650'-	1600'	
REPORTED BY Cal Koehler			2)	6001-	550' , with	0560
TELEPHONE #1-259-6849			2,	10 56	550' > untu US @ SUNFAC	e.
			シ_	10 °F		
DATE 1-9-84			SIGNED_	Norm		
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			n)	Msta.	-561'	
			<i>v<u>.</u></i>	Mort	usipasii 6	KO!

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

BEST COPY

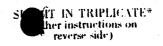
	DIVISI	ON OF OIL, GAS, AND	MINING	5. LEASE DESIGNAT	NON AND BERIAL NO.
				ML 37089	
SUND	RY NOT	ICES AND REPORT	TOTO CHESTING ACC		TTER OR TRIBE NAME
(Do not use this fo	TEM for propos Use "APPLICA	als to drill or to deepen or TION FOR PERMIT-	CALL THE PARTY OF THE	N.A.	
i.			F. 200	7. UNIT AGREEMEN	T NAME
WELL WELL	OTHER			Dab State #	
2. NAME OF OPERATOR			T LB 10 1984	8. FARM OR LEASE	
Dab Oil			· }	N.A.	
3. ADDRESS OF OPERATOR			DIVISION OF	9. WELL NO.	
2968 Desert rd Me	ab. Utah	81,532 early and in accordance with	M GAS & MINING	7	
See also space 17 below	.)	sarry and in accordance with	are requirements.	10. FIELD AND POO	L, OR WILDCAT
	m+ 703	9001 6	3 7 6 A 12	Ciace	
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DE4 040 E5 1200 1	ertine OTDI	40		F0 mc08	nolm emes
14. PERMIT NO.	********	15. BLEVATIONS (Show whether	r DF, RT, GR, etc.)	Secz TZOS.	
<u> 13-019-31120</u>		O.G. RIEV 1525		Grand	Utah
16.	Charle An		Nature of Notice, Report,	O-1 D-1	
,				•	•
NG.	MICE OF INTENT	noa ro:	au	BABQUENT REPORT OF:	
TEST WATER SHUT-OFF	P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRI	NG WELL
FRACTURE TREAT		ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERIN	G CABING
SHOOT OR ACIDIZE		BANDON*	SHOUTING OR ACIDIZING	ABANDON	MENT*
(Other) Drilling		HANGE PLANS	(Other)(NOTE: Report re	esults of multiple complet	ion on Well
17. DESCRIBE PROPOSED OR C	DAPLETED OPE	LATIONS (Clearly state all part)	nent defulls, and give pertinent (locations and mensured and true v	completion Report and Log	(form.)
to 760 Daketa Sam amd length of tim Approximately 780	ds:。 760 • spent I	top of the Morriso Drilling as well as	620 Hit Green Shale in Drilled to 1360 Due problem with sloffin Drilled from 1360 to	to weather com	ditions
time					
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			4 .		
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18. I hereby certify that the	e foregoing is	true and correct			
atoma / PP	1	of Alamon	Paren De VIII	DATE 2	1-04
BIGNED		TILE		DATE	<u> </u>
(This space for Federa	l or State offic	te use)			
APPROVED BY		TITLE _		DATE	
C	DOUAL IN A	MV.			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 4241 State Office Building Salt Lake City, UT 84114

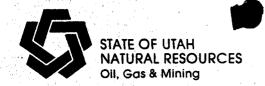
REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name &	Number Dab Stat	e #1 <u>h3-019-31120</u>	
Operator_D	ab Oil	Address 2	962 Desert Rd. Mosb, Utah 81:532
Contractor_			.O. Box 757 Meab, Utah
			R. 24E County Grand
Water Sands			• •
<u>:</u>	Depth	<u>Volume</u>	Quality
Fron	m To	Flow Rate or Head	Fresh or Salty
1560	57 0	1 barrel Hr.	Fresh
2			
3			
4			
5			
	(Continue	on reverse side if nece	essary)
Formation To	ops 560 tep of t	the Dakota	
Remarks W	ater was encounter the Daketa and was	red in a small seam of dried up by air	coal about 1 foot thick at the
NOTE: (a)	Report on this for and Regulations a	orm as provided for in and Rules of Practice a	Rule C-20, General Rules
(b)	If a water analysplease forward a	sis has been made of the copy along with this f	ne above reported zone,
Nene	takem		FEB 10 1984

DIVISION OF ON. GAS & MINING



SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL M GAS	DIVISIO	N OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
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OF UTAH DIVISION OF OIL, GAS, AND MINING DATE DIVISION OF OIL, GAS & MINING 8. I hereby certify that the foregoing in true and correct SIGNED DATE TITLE PRESIDENT DATE 2-8-84	TOP OF ENTRADA 1780' TOTAL DEPTH 1876' FROM 1876' TO 1650' FI FROM 1600' TO 600' FI FROM 550' TO 10' FI WITH A STEEL PIPE MARK DAB STATE # 1	LLED WITH MUD, F LLED WITH MUD, F LLED WITH MUD, F ER 4' ABOVE SURF	FROM 1650' TO 1600 FROM 600' TO 550 FROM 10' TO SURFA FACE WITH THE FOLL	CE LOSK CEMENT PLUG OWING WELDED ON IT
OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: DIVISION OF OIL, GAS & MINING BY: BIGNED OF UTAH DIVISION OF FEB 22 1984 DIVISION OF OIL, GAS & MINING DIVISION OF OIL, GAS & MINING DATE 2-8-84	42000VE			EUVEN
BY: CP_, GAS & MINING 8. I hereby certify that the topegoing in true and correct SIGNED ATT 2-8-84		H DIVISION OF		R 22 1024
SIGNED CALLACTITLE PRESIDENT DATE 2-8-84	OIL, GA	s, and mining		D & & 100°F
689.600	OIL, GA	s, and mining	S nin	USION OF
(This space for Federal or State office use)	OIL, GA DATE: BY:	true and correct	DIV GPL, GA	rision of As & Mining
	OIL, GADATE:BY:	true and correct	DIV GPL, GA	rision of As & Mining



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 5, 1984

DAB Oil 2962 Desert Road Moab, Utah 84532

RE: Well No. DAB State #1
API #43-019-31120
824' FEL, 820' FSL SE/SE
Sec. 2, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

Thank you for your submission of your intent to abandon the above referred to well. This letter is to advise you, however, that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a <u>firm</u> second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully.

Claudia Jones

Well Records Specialist

CJ/cj Enclosure

cc: Dianne R. Nielson, Director Harold Balthrop, Associate Director Ronald J. Firth, Chief Engineer

5. LEASE DESIGNATION AND SERIAL NO.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

												l I	VL 57	089	
WELL CO	MPLE	TION	OR	RECO	MPL	ETI.	ON I	REPOR	LA	ND.	LOG*	6.	N.A.	N, ALL	OTTEE OR TRIBE NAM
1a. TYPE OF WE	LL:	OII.	,	GAS WELL	7		XX	114		5 } f	10/1			EEME	NT NAME
b. TYPE OF CO	MPLETIO		ليت نانا	WELL		DR	1		36	54	V Ji	-	N.A.		
NEW WELL	WORK OVER	DE EN	EP-	PLUG BACK	7	DIFF. RESV						3 	FARM OB	LEASI	E NAME
2. NAME OF OPERA	ATOR					11251		4	ADD	131	NOD				TE # 1
DAB OIL								•	nent,	T 0 1	1304	9.	WELL NO		
3. ADDRESS OF OP								<u> </u>					٦		
2962 DESE	RT RD	MOAB	, UI	AH 845	32			U	IVIS	ION	OF	10.	FIELD A	ND PO	OL, OR WILDCAT
4. LOCATION OF W	ELL (Repo	ort locati	on clea	rly and in	accord	ance	with an	v SON Jee	gas	-80 A	MININ	<u>G</u>	CISC	Λ	
At surface	824'	FROM	THE	EAST	LIN	Ε,	820	FROM	THE	SOU	TH	11.	SEC., T.,	B., M.	OR BLOCK AND SURVE
LINE OF THE	HE SET	ported b	±to₩ S	EC2 T2	os,	R2	4E,	S.L.B.	М.				OR AREA		20s, R24E,
N.A.													S.L.B	.M.	
At total depth							·								
10/0.					14.	. PER	MIT NO.		DAT	e issu	ED	12.	COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	1 16 54				<u> </u>	13-0	019-	31120			2 - 83		RAND		UTAH
	1			D 17. DAT		PL. (кевау с	o prod.)			NS (DF, R	• •	t, ETC.) *	19.	ELEV. CASINGHEAD
1-6-84 20. TOTAL DEPTH. MI	2-	<u>3-84</u>	70 240	C T.D., MD &	N.A.						ELEV .			<u> </u>	4525
		21. FL			IAD	22.	HOW M		PL.,	23	. INTERVA DBILLED	BT	TARY TOO	ols	CABLE TOOLS
1876 24. PRODUCING INT	PRVAT (G)	OP THIS	N.A	•			N.A	•			>	0-	1876		NONE
		07 11113	COMPL	· E 110 // 10 F	, BUII	OM, I	I) aman	AD AND TV	• • • •					'	25. WAS DIRECTIONAL SURVEY MADE
78.7	т 6														NIO
26. TYPE ELECTRIC	AND OTH	ER LOGS	RUN										 1	27	NO
	ONE												·	N	
28.	ONL			CASI	NG P	FCOE	D /Pa-	ort all stri			·				
CASING SIZE	WEI	GHT, LB.	/FT.	DEPTH SE				LE SIZE	nya se	176 4001		ING RECO	RD		AMOUNT PULLED
7"	23	,		120'		11"			50 SK						NONE
	-												·		
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		·													
29.			LINE	RECORD		······································				30.	***	TUBI	NG REC	ORD	
SIZE	TOP (MD)	BOTT	DM (MD)	SACK	8 CE	MENT*	SCREEN	(MD)	-	SIZE	DEPTI	SET (M	D)	PACKER SET (MD)
										1-			······································		
															-
31. PERFORATION RI	cond (In	terval, s	ize and	number)				82.	1	CID, S	HOT, FR	ACTURE,	CEMEN	r sqt	JEEZE, ETC.
N.A.								DEPTH							MATERIAL USED
11.611.					•										
00.4	· · · · · · · · · · · · · · · · · · ·			*				<u> </u>							
33.º DATE FIRST PRODUC	TION	l pron	HCTION.	METHOD (Classia			DUCTION		A					
N.A.			CCZION	Mathop (y, yo	o coje, pi	ompinyet	#6 GRG	sype o	; pump;			STATE t-in)	18 (Producing or
DATE OF TEST	HOURS	TESTED	1 6	HOKE SIZE	l pa	ROD'N.	FOR	OIL-BÉI			S-MCF.		TÈR—BBI		Cold Ott Trade
							ERIOD		.	3.0	sMCF.	77	TEK	•	GAS-OIL BATIO
PLOW. TUBING PRESS.	CASING	PRESSU	RE C	ALCULATED	101	L—BI	BL.	GAS	M CF	_ !	WAT	ER—BBL.		077 (GRAVITY-API (CORR.)
				4-HOUR RAT						•	1		ļ	OIL (SARVILITARI (CORR.)
34. DISPOSITION OF	GAS (Sold	, used for	r fuel, v	ented, etc.)					~~~			TES	T WITNE:	SED 1	BY
		-	•											I	
35. LIST OF ATTACE	HMENTS				······································							1		·	
36. I hereby certif	y that the	foregoi	ng and	attached in	forma	tlón,	le comp	lete and co	rrect	as dete	rmined fr	om all av	vailable r	ecorda	3
	/			<u> </u>				Resid		7 <i>—</i>				_	or cal
SIGNED	a			art		TIT	LE \mathcal{L}	RESIL	JEK	//			DATE		-8-84

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35. or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval, top (s), bottom(s) and name(s) (if any) for only the interval is 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

	TOF	DEPTH TRUS VEST. DESTR									 ······	
OBÖLOGIC MARKERS	BAYA	K BAB.			•							
, иссерию 38.										·		
RED INTERVALE; AND ALL DRILL-STEM TESTS, INCLUDING D SEUT-IN PRESSURSS, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	ING	SANDS. NO SHOW									
ENTS THERBOY; CORED INTER OPEN, PLOWING AND SHUT-IN	DES	SET 120' CASING	DAKOTA SANDS. NO SHOW	NO SHOW				•			 	
nosity and cont used, timb tool	BOTTOM	5601	6801	1876	 	1	· 1		 			
IOUS ZONES: RTANT EONES OF PU TESTED, CUSHION	404	0	560	1780			-	 `				
87. SUMMARY OF POROUS ZONES: BHOW ALL IMPORTANT EONES OF POROSITI AND CONTENTS THEREOF; COR DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND	FORMATION	MANCUS	DAKOTA MORRISON	ENTRA DA								

STATE OF UTAH

MIT IN TRIPLICATE* (Other instructions on reverse side)

			ENT OF NATU					/\
		DIVISIO	ON OF OIL, GA	S, AND I	MINING	5. L	FASE DESIGNATION	THO ERMAL NO
					with the Vi	6. 1	ML 37089 Findiam, allottei	OR TRIBE NAM
(Do not	use this fo	rm for propose	CES AND RE	epen andi	ON METON !		N.A.	
1.	······································	JA ALTHON	1011 1011 1011111	12.84		7. 0	NIT AGREEMBNT NA	MB
OIL V	GAS WELL	OTHER		IN/S	MAR 24 1986		Dah Stato #	1
2. NAME OF OF	ERATOR			- 20		8. 7	Dab State #	(B
Dab Oil	2	•			DIVISION OF		N.A.	
S. ADDRESS OF	-				OIL, GAS & MINING	9. 1	TBLL NO.	:
		l Moab, U					1	
See also spa	ce 17 below	ort location ci	early and in accordi	ince with a	ny State requirements.*	10.	FIRLD AND POOL, O	R WILDCAT
At surface	rom the	Fast Pin	8901 Ltam	the So	uth line of the SEI	11.	Cisco BEC, T., B., M., OB 1	ILK. AND
			S.L.B.M. G			'	SURVEY OR AREA	
364 366	, '*-	, 2 10.	. 3.2.0.m. o	auria co	arreg wait.	Sec	2, T20S,R2	4E.S.L.B.I
14. PERMIT NO.			15. BLEVATIONS (S)	ow whether	OF, RT, GR, etc.)		COUNTY OR PARISH	
43-019-	-31120		O.G. Elei	ı 4525		Gr	and	Utah
16.		Charle A.	seconde Boy To	Indicate	Nature of Notice, Report	or Other	Data	
	•		•	, marcare		UBSEQUENT	•	
	70:	CICE OF INTENT	non to:	_		CONTRACTOR A		
TEST WATE	R SHUT-OFF	P	ULL OR ALTER CASIN	°	WATER SHUT-OFF	-	REPAIRING V	
FRACTURE :			CLTIPLE COMPLETE	1	FRACTURE TREATMENT		ALTERING C.	
SHOOT OR			BANDON*		SHOUTING OR ACIDIZII	46	ABANDONME	*** X
REPAIR WE:	LL		HANGE PLANS		(Other) (Note: Report	results of m	ultiple completion Report and Log for	on Well
17. DESCRIBE PR	oposed of c work. If v is work.) *	OMPLETED OPER	tations (Clearly standard drilled, give s	te all perti	nent details, and give pertinent ocations and measured and true	deter Inch	ding estimated dat	e of starting a
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18. I hereby c	erur	1111	rrect	-			<u>.</u>	
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ACTION INTL CODE (NAME NORM TAMI MILLIF FILE, RELOCATE PAM Required Action Code Data Entry Filming Postina a. Card Index b. File Label c. Lists Bonding Verification Other (See Norm)

Except for filming, the PSA portion may have been posted and entered in 24